

## Minerals Management Service, Interior

## § 216.56

If you submit your form . . .	We must receive it by . . .
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

(d) You must continue reporting until either:

(1) BLM or MMS approves all wells as permanently plugged or abandoned and you dispose of all inventory; or

(2) The lease or agreement is terminated.

[64 FR 38124, July 15, 1999]

### § 216.54 Gas Analysis Report.

When requested by MMS, any operator must file a Gas Analysis Report (GAR) (Form MMS-4055) for each royalty or allocation meter. The form must contain accurate and detailed gas analysis information. This requirement applies to offshore, onshore, or Indian leases.

(a) MMS may request a GAR when you sell gas, or transfer gas for processing, before the point of royalty computation.

(b) When MMS first requests this report, the report is due within 30 days. If MMS requests subsequent reports, they will be due no later than 45 days after the end of the month covered by the report.

[63 FR 26367, May 12, 1998]

### § 216.55 Gas Plant Operations Report.

(a) You must submit a Gas Plant Operations Report, Form MMS-4056, if you operate either:

(1) A gas plant that processes gas originating from an OCS lease or federally-approved agreement before the point of final royalty determination; or

(2) A gas plant that processes gas from an onshore Federal or Indian lease or federally-approved agreement before the point of final royalty determination, and MMS has asked you to submit a Form MMS-4056.

(b) You must submit a Form MMS-4056 for each calendar month beginning with the month gas processing is initiated.

(c) MMS must receive your completed Form MMS-4056 according to the following table:

If you submit your Form MMS-4054 . . .	We must receive your Form MMS-4056 by . . .
(1) Electronically .....	The 25th day of the second month following the month for which you are reporting.
(2) Other than electronically ..	The 15th day of the second month following the month for which you are reporting.

(d) Your report must show 100 percent of the gas.

(e) You are not required to file a Form MMS-4056 if:

(1) Your plant has not processed gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination for 6 months; and

(2) You notified MMS in writing within 30 days after the end of the 6-month period.

(f) You must file a Form MMS-4056 when your plant resumes processing gas that originated from a Federal onshore, OCS, or Indian lease, or federally-approved agreement before the point of final royalty determination.

[64 FR 38124, July 15, 1999]

### § 216.56 Production Allocation Schedule Report.

(a) Any operator of an offshore Facility Measurement Point (FMP) handling production from a Federal lease or federally-approved agreement that is commingled (with approval) with production from any other source prior to measurement for royalty determination must file a Production Allocation Schedule Report (Form MMS-4058). This report is not required whenever all of the following conditions are met:

(1) All leases involved are Federal leases;

(2) All leases have the same fixed royalty rate;

(3) All leases are operated by the same operator;

(4) The facility measurement device is operated by the same person as the leases/agreements;

(5) Production has not been previously measured for royalty determination; and

(6) The production is not subsequently commingled and measured for royalty determination at an FMP for which Form MMS-4058 is required under this part.